

Submit In Quadruplicate To:

**MONTANA BOARD OF OIL AND GAS CONSERVATION**  
**2535 ST. JOHNS AVENUE**  
**BILLINGS, MONTANA 59102**

**RECEIVED****AUG 11 2025****SUNDRY NOTICES AND REPORT OF WELLS****MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

Operator White Rock Oil & Gas, LLC.		Lease Name: Rocky
Address 5810 Tennyson Parkway, Suite 500		Type (Private/State/Federal/Tribal/Allotted): Private
City Plano	State TX	Zip Code 75024
Telephone (214) 981-1400		Fax
Location of well (1/4-1/4 section and footage measurements): SWSW, Section 13, T23N, R57E, Footages: 1106 FSL, 335 FWL		Well Number: 3H East
		Unit Agreement Name:
		Field Name or Wildcat: Wildcat Richland
		Township, Range, and Section: T23N, R57E, Sec. 13
API Number: <b>25</b>   <b>083</b>   <b>23504</b> State County Well	Well Type (oil, gas, injection, other): Oil	County: Richland

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input type="checkbox"/>	Subsequent Report of Stimulation or Treatment	<input type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat	<input checked="" type="checkbox"/>	Subsequent Report of Perforation or Cementing	<input type="checkbox"/>
Notice of Intention to Perforate or to Cement	<input type="checkbox"/>	Subsequent Report of Well Abandonment	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) <u>NOI of Completion Procedure</u>	<input checked="" type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>

**Describe Proposed or Completed Operations:**

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

White Rock is requesting approval for the attached completion procedure. The intended starting date for pumping is 8/25/25. Chemical disclosure is attached.

**BOARD USE ONLY**

Approved **AUG 20 2025**  
Date

*Benjamin J Davis*  
Name

Title

The undersigned hereby certifies that the information contained on this application is true and correct:

8/8/2025



Date

Signed (Agent)

Sam Lyness (Regulatory Analyst)

Print Name and Title

Telephone: (214) 306-4308

### SUPPLEMENTAL INFORMATION

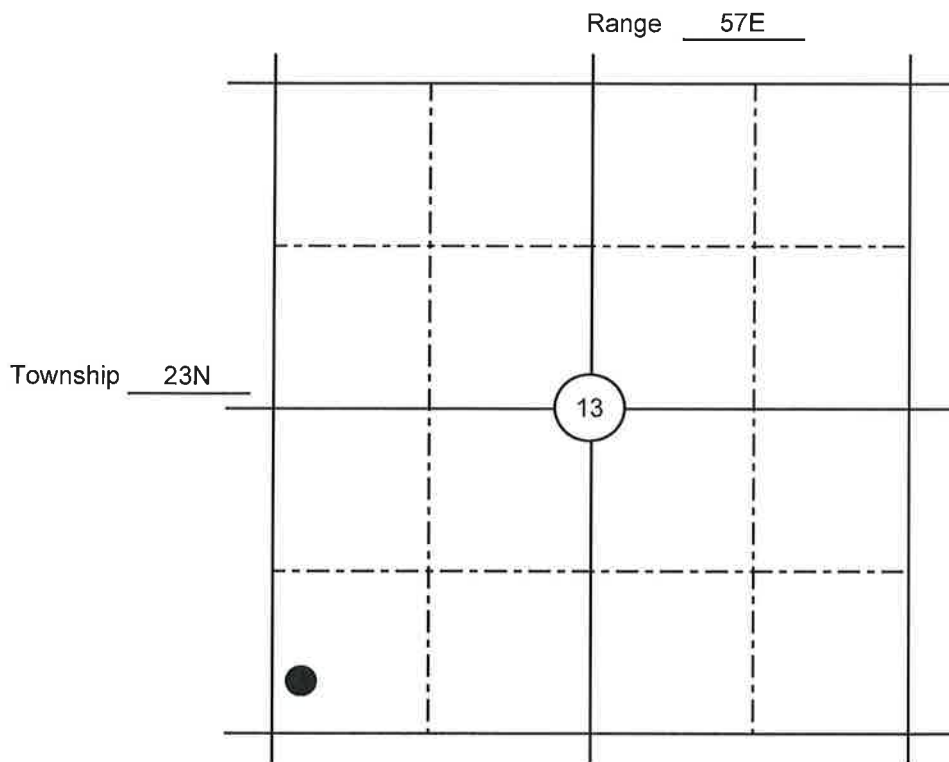
NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.

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#### BOARD USE ONLY

#### CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

08323504



White Rock Oil and Gas  
5810 Tennyson Parkway  
Suite 500  
Plano, TX 75024

Rocky 3H East  
Lat 47.749822 Long -104.355807  
Richland County, MT

### Completion Program

1. MIRU wire line, RIH with gauge ring to at least 100 ft beyond liner top, POOH.
2. RIH and set retrievable plug in liner hanger or in completion liner, POOH with wireline. Run CBL-CCL-GR and casing inspection tool from liner top to surface.
3. Pressure test 7" (intermediate) casing and and frac valve. Chart test for 30 minutes.
4. MI and fill frac tanks with fresh water to ensure there will be enough water for the designed frac job.
5. MIRU flowback company, frac company, wireline, and all additional equipment necessary.
6. Pump frac job as designed. RDMO frac equipment and wireline.
7. MIRU WO rig to mill out frac plugs.
8. Begin flowback of well. Once well has cleaned up, direct stream to production battery.
9. RDMO flowback equipment and crew.
10. Turn well over to production operations.

\*If a 4-1/2" frac string is deemed necessary to run, the 4-1/2" will be hydrotested as it is run in the hole to sting into liner hanger PBR.

\*max pressure during treatment = 9000 psi

Fracture Start Date/Time:	
Fracture End Date/Time:	
State:	Montana
County:	Richland County
API Number:	
Operator Name:	
Well Name:	25 Stages
Federal Well:	No
Tribal Well:	No
Longitude:	10901
Latitude:	10901
Long/Lat Projection:	
True Vertical Depth (TVD):	10,000'
Total Clean Fluid Volume (gal):	4,034,730
Water Source:	Fresh
Water Source TDS:	
Water Source Percent:	100



Additive	Specific Gravity	Additive Quantity
Water	1.00	4,034,730
Sand (100 Mesh Proppant)	2.65	830,000
Sand (40/70 White Proppant)	2.65	3,330,000
Hydrochloric Acid (7.35%)	1.04	13,750
Acid Pack Pro III	1.10	55
ProSlick 9/8	1.10	5,245
ProSurf 171	1.02	4,034
ProSonicGQ123X	1.04	605
ProCheck 170	1.03	404
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-	-	-
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-	-	-

**Ingredients Section:**

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Mass per Component (LBS)
Water	Operator	Carrier Base Fluid	Water	7732-18-5	100.00%	33,609,822
Sand (100 Mesh Proppant)	Profrac	Proppant	Crystalline Silica (quartz)	14808-60-7	100.00%	830,000
Sand (40/70 White Proppant)	Profrac	Proppant	Crystalline Silica (quartz)	14808-60-7	100.00%	3,330,000
Hydrochloric Acid (7.35%)	Neogen	Acidizing	Hydrochloric Acid	7647-01-0	7.30%	8,928
			Water	7732-18-5	92.50%	110,118
ProSurf 171	Profrac	Surfactant	Methyl alcohol	67-56-1	40.00%	13,698
			Surfactant	6840-12-9	10.00%	3,424
			Ethyl alcohol	64-17-5	40.00%	13,698
Acid Pack Pro III	CNR	Acid Inhibitor	Isodecanol, ethoxylated	9040-30-5	1.75%	9
			Alcohols, C12-14 secondary, ethoxylated	84134-90-6	8.00%	40
			Methyl 9-decenoate	25001-41-6	1.00%	5
			Methyl 9-undecenoate	39205-17-0	1.00%	5
			Sodium styrene sulfonate	1300-72-2	0.25%	1
			Circ Acid	77-92-9	10.00%	50
			Pyridinium, 1-(phenylthio)(1), 1,1-dimethyl, chloride	68509-18-2	23.00%	126
			Ethylene glycol	107-21-1	12.00%	212
			Water	7732-18-5	5.00%	25
			2-Propanol, 3-phenoxy	104-35-2	4.00%	20
			Mentanol	67-56-1	2.00%	10
ProSlick 9/8	Profrac	Friction Reducer	Methyl alcohol	67-56-1	40.00%	19,259
			Surfactant	6840-12-9	10.00%	4,815
ProSonicGQ123X	ProSonic	Biocide	Gluconolactone	111-30-8	15.00%	763
			Allyl dimethyl benzyl ammonium chloride (C12-16)	68429-85-1	5.00%	262
ProCheck 170	Profrac	Scale Inhibitor	Methyl alcohol	67-56-1	5.00%	174

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